

Safety Hazard Assessment of Biogas Cleaning and Upgrading Process: A Case Study

AICHE Seminar 2021

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Study collaboration

Special Recognition - Diego Di Domenico Pinto

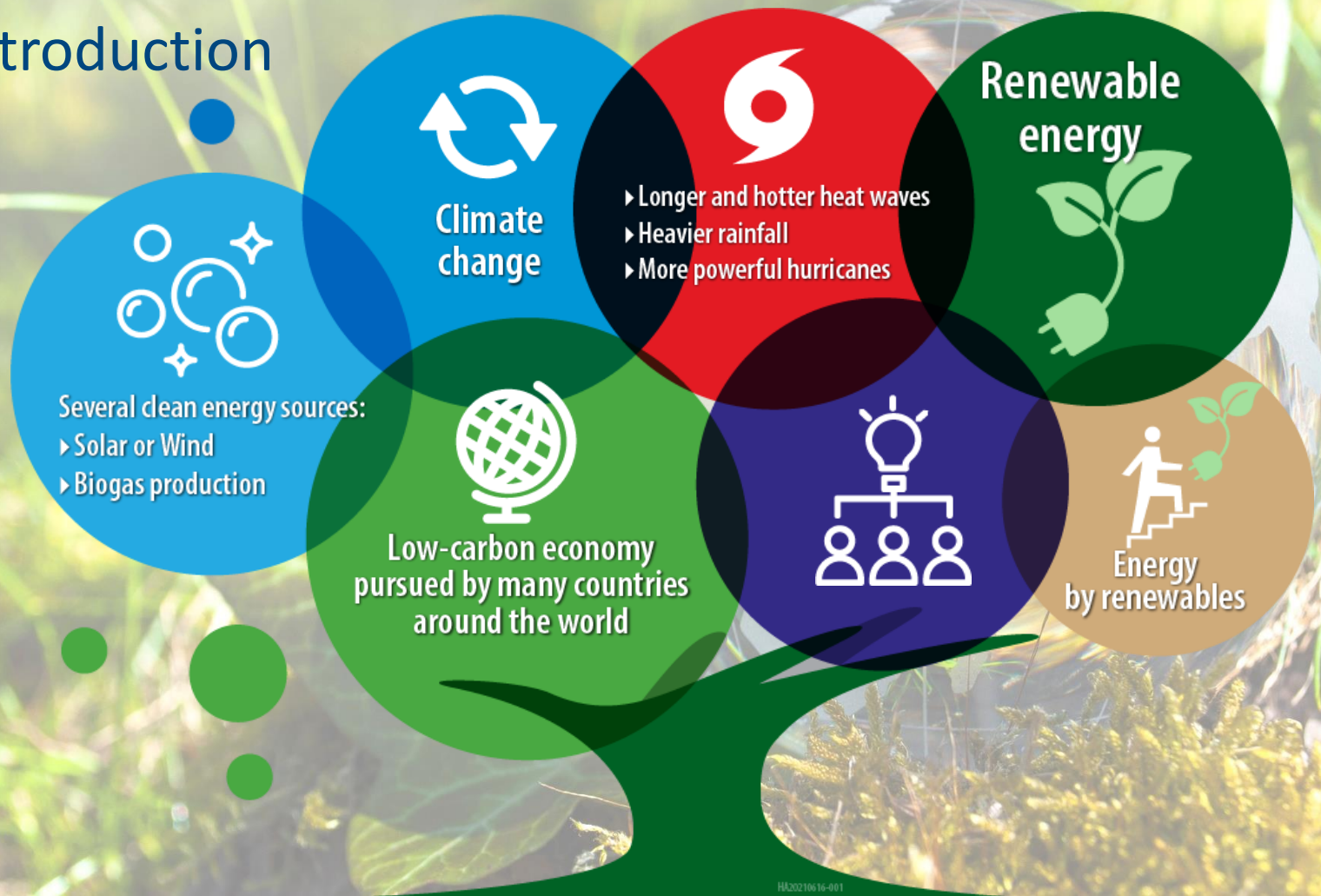
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Introduction

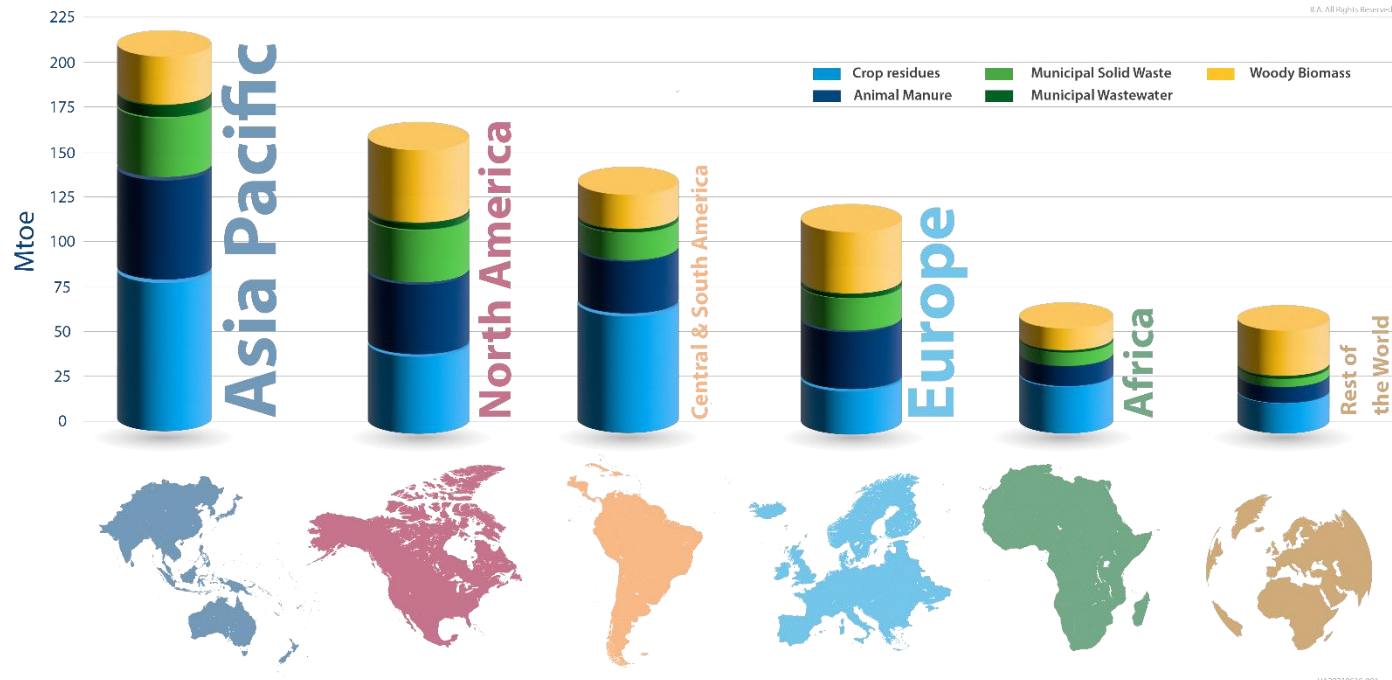


Introduction



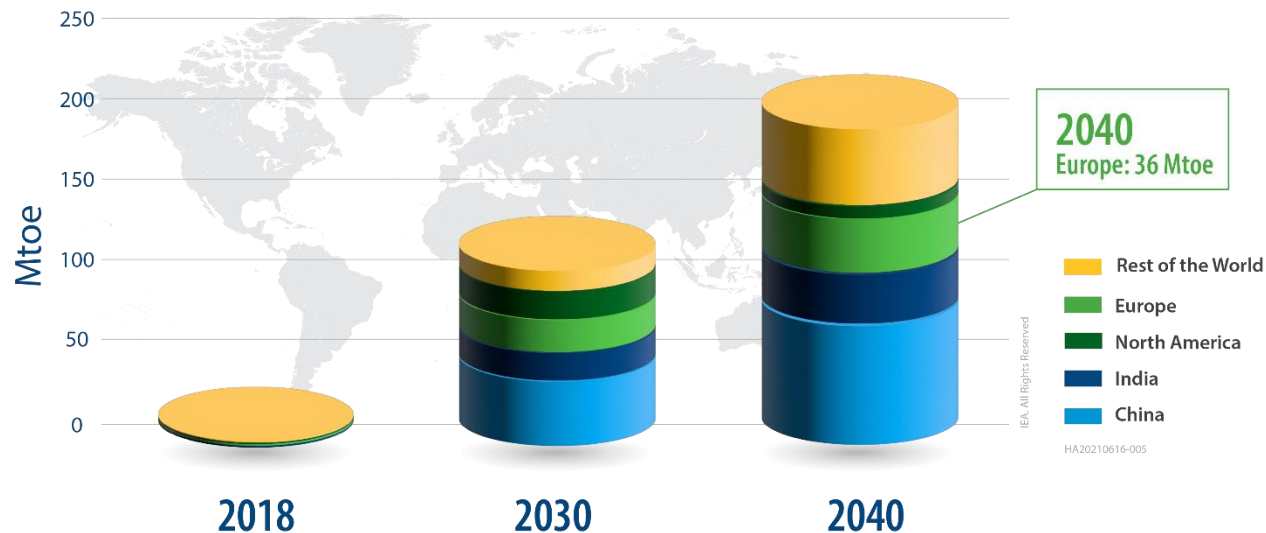
Introduction

► Production potential for biogas or biomethane by feedstock source, 2018



Introduction

- ▶ Outlook for global biomethane consumption by region in the Sustainable Development Scenario, 2018-2040



Biogas Production



Biogas



H_2S is a highly corrosive and toxic gas (max 5 ppm)

Contaminants


- ▶ CO_2 , and water vapor
- ▶ hydrogen sulfide (H_2S), ammonia (NH_3), hydrogen (H_2), nitrogen (N_2), carbon monoxide (CO)

- ▶ Several contaminants can be present in the biogas
- ▶ Vary from one site to another
 - Quality of the disposed waste
 - Degree of waste decomposition

Biogas Composition

► Composition of biogas depends on several factors

- Main influencers:
 - source (feed) composition
 - pH

 Reduce the heating value of the gas + Corrosive and toxic

	Unit	Landfill gas	Natural gas ¹
CH ₄	%vol.	35-65	87
CO ₂	% vol.	15-50	1.2
H ₂ O	% vol.	0-5	-
N ₂	% vol.	5-40	0.3
O ₂	% vol.	0-5	-
H ₂	% vol.	0-3	-
CO	% vol.	0-3	-
H ₂ S	ppm _v	0-300	1.5
NH ₃	ppm _v	0-5	-
HalHC ²	ppm _v	20-200	-
VOC ³	mg/m ³	0-4500	-
Siloxanes	mg Si/m ³	0-50	-
C2+ ⁴	%vol.	-	12

¹North sea

²Halogenated hydrocarbons (Cl/F)

³Volatile organic compounds

⁴Higher hydrocarbons

Biomethane Specifications

- Specifications for some countries for injecting biomethane into the grid or use it as a vehicle fuel

Specification	Country			
	Brazil	Sweden	Switzerland	Netherlands
CH ₄ (%)	>90	97	>96	>80
Wobbe Index (MJ/m ³)	46.5-53.5	44.7-46.4	47.9-56.5	43.46-44.41
CO ₂ (%)	<3	<3	<4	<6
H ₂ O (mg/m ³)	-45°C (dew point)	<32		<32
H ₂ S (mg/m ³)	<10	<15.2	<5	<5
O ₂ (%)	<0.8	<1	<0.5	<0.5

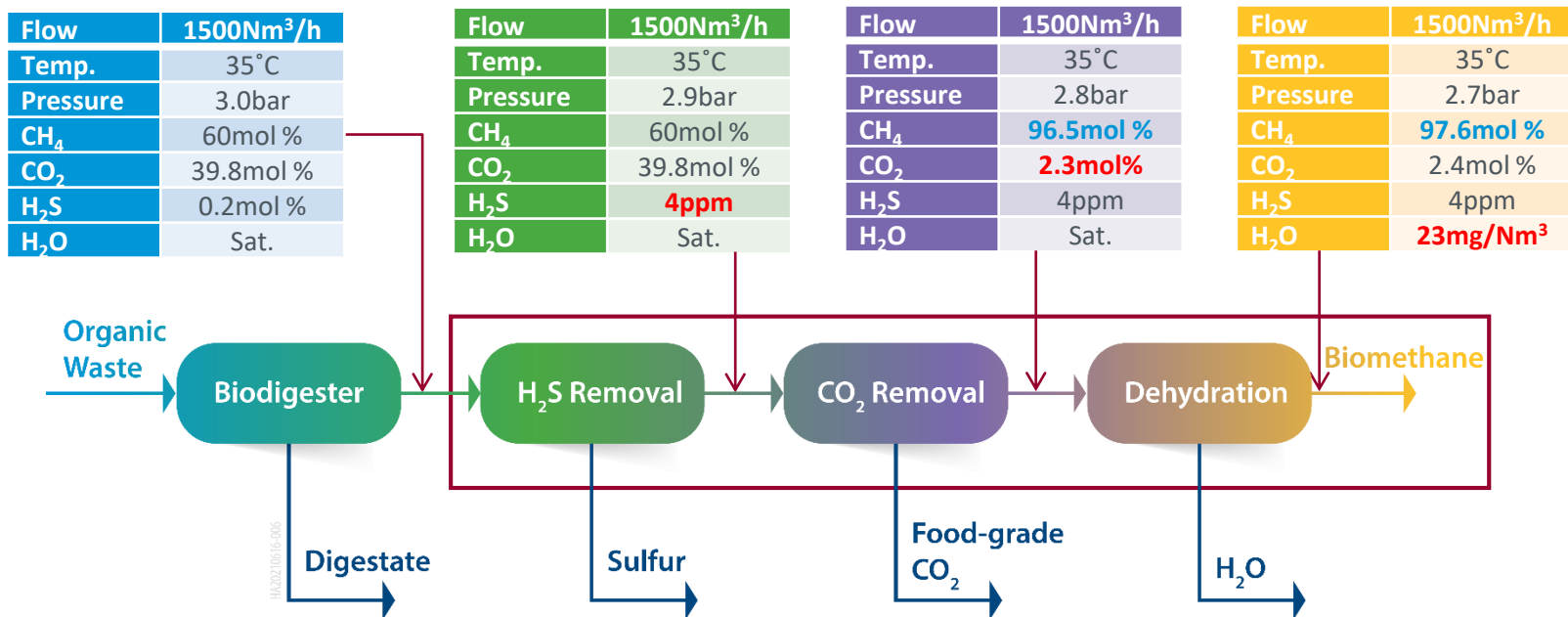
**Treatment of
biogas:
-Removal of H₂O,
H₂S, CO₂, O₂, N₂**

Case Study



Biogas Cleaning and Upgrading Process

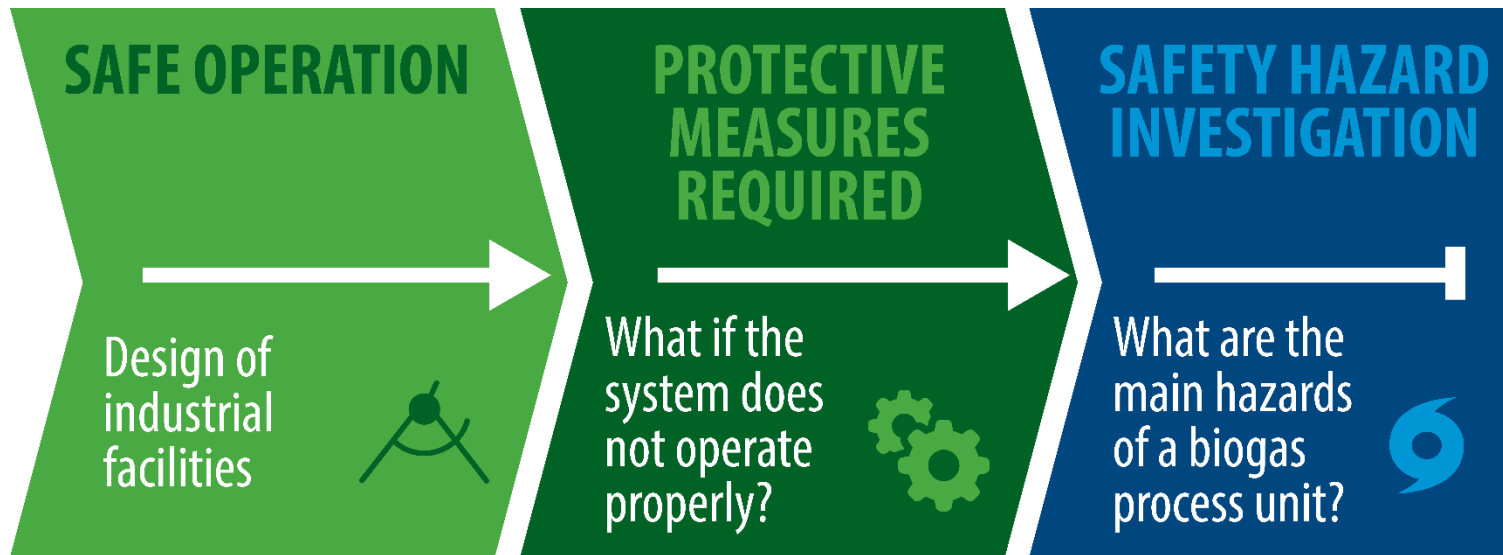
► Biogas composition during the process



Safety Hazard Investigation

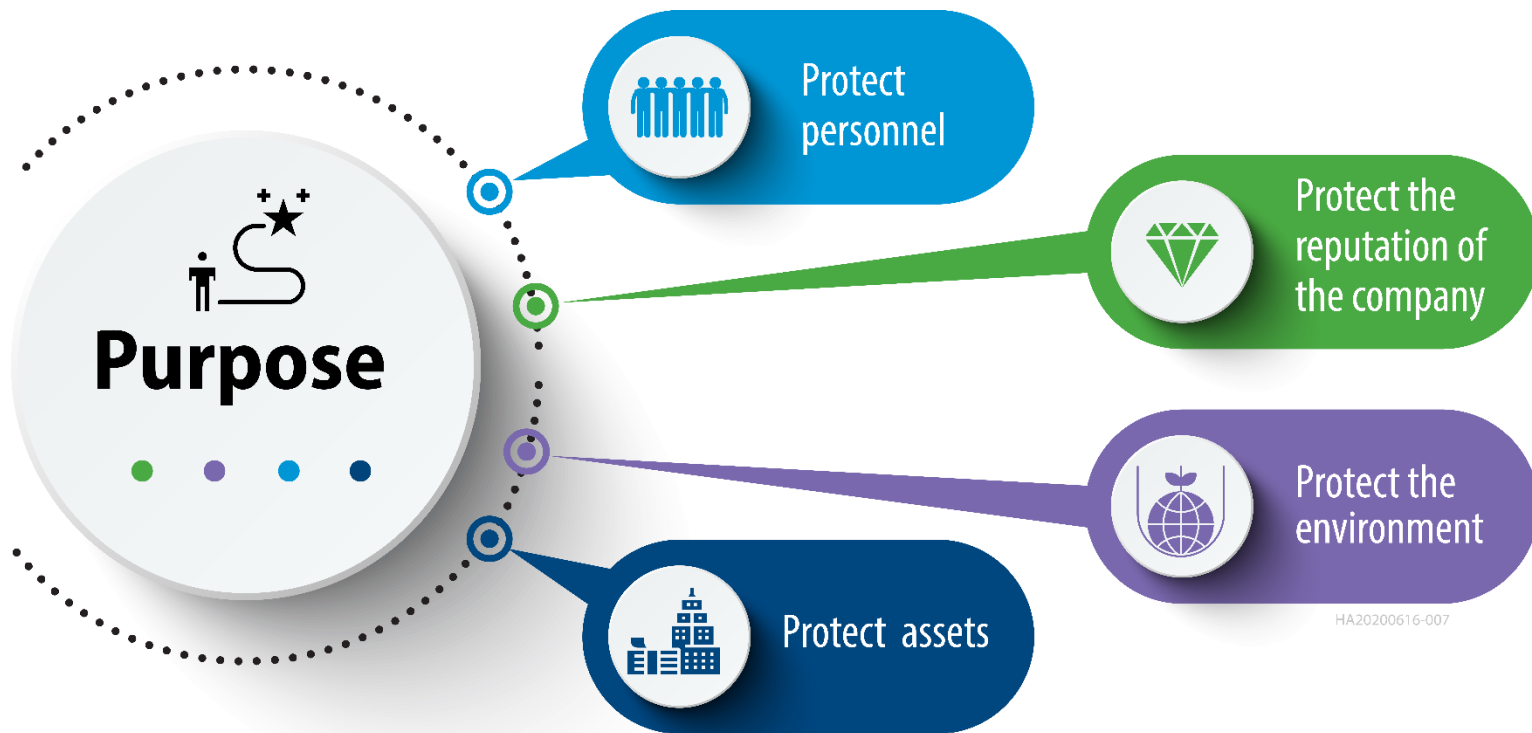


Safety Hazard Investigation



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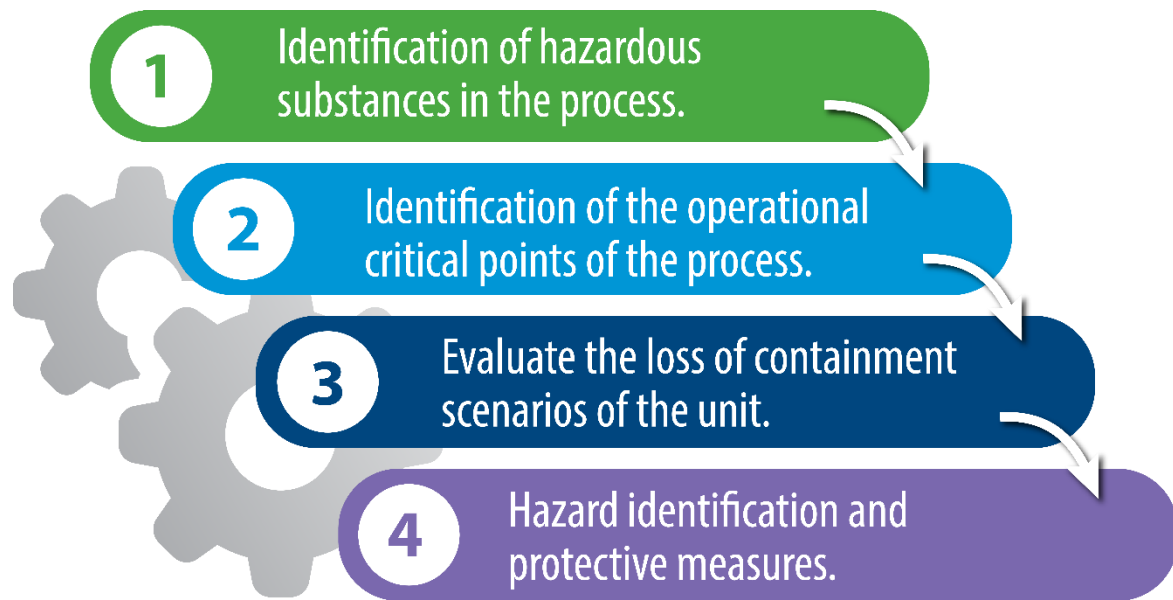
Safety Hazard Investigation



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Methodology

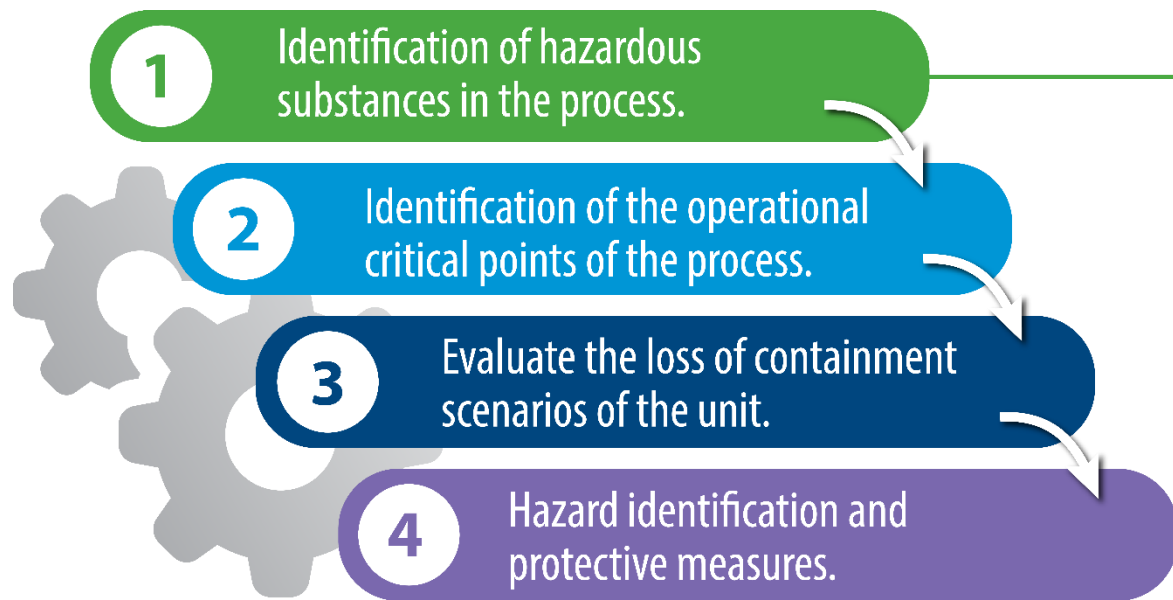
► Approach used in the study case:



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Methodology

► Approach used in the study case:



STEP 1:

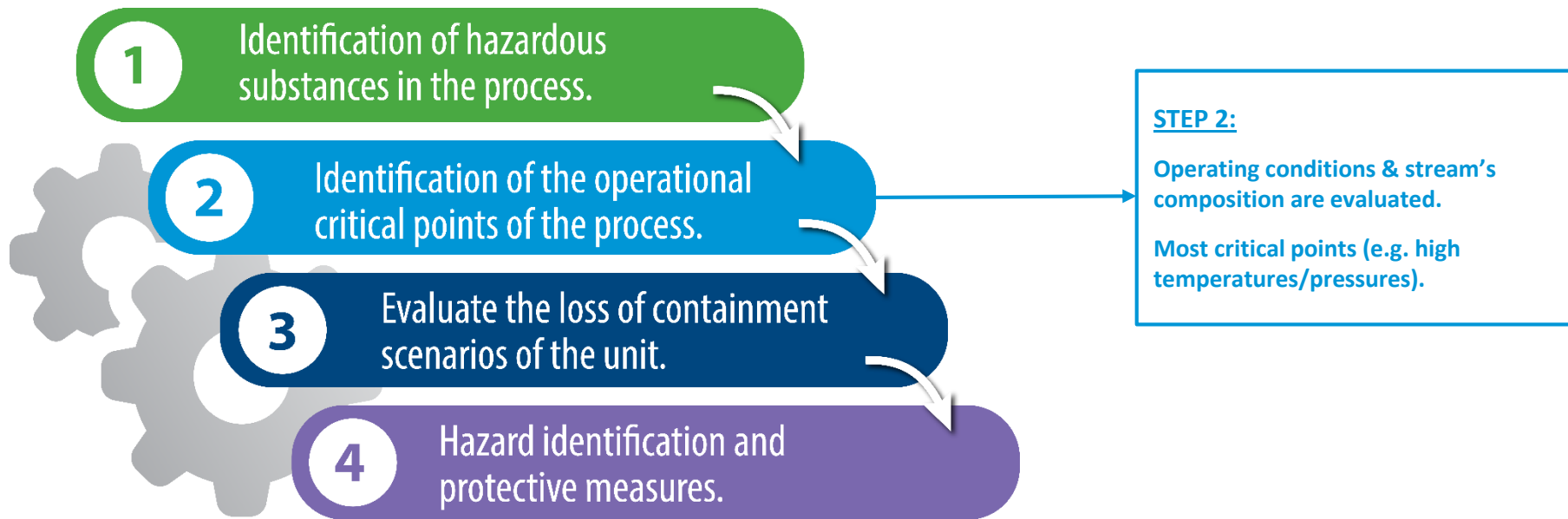
Identify all the substances involved

Identification of the hazardous properties of the substances involved in the biogas process

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Methodology

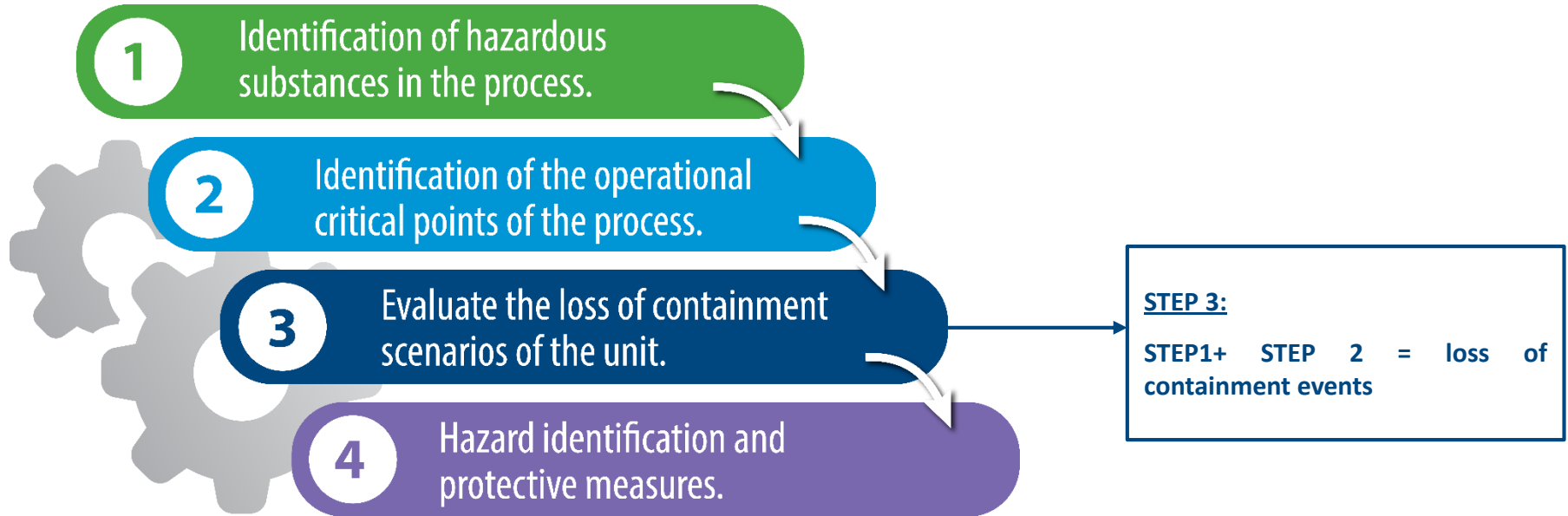
► Approach used in the study case:



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Methodology

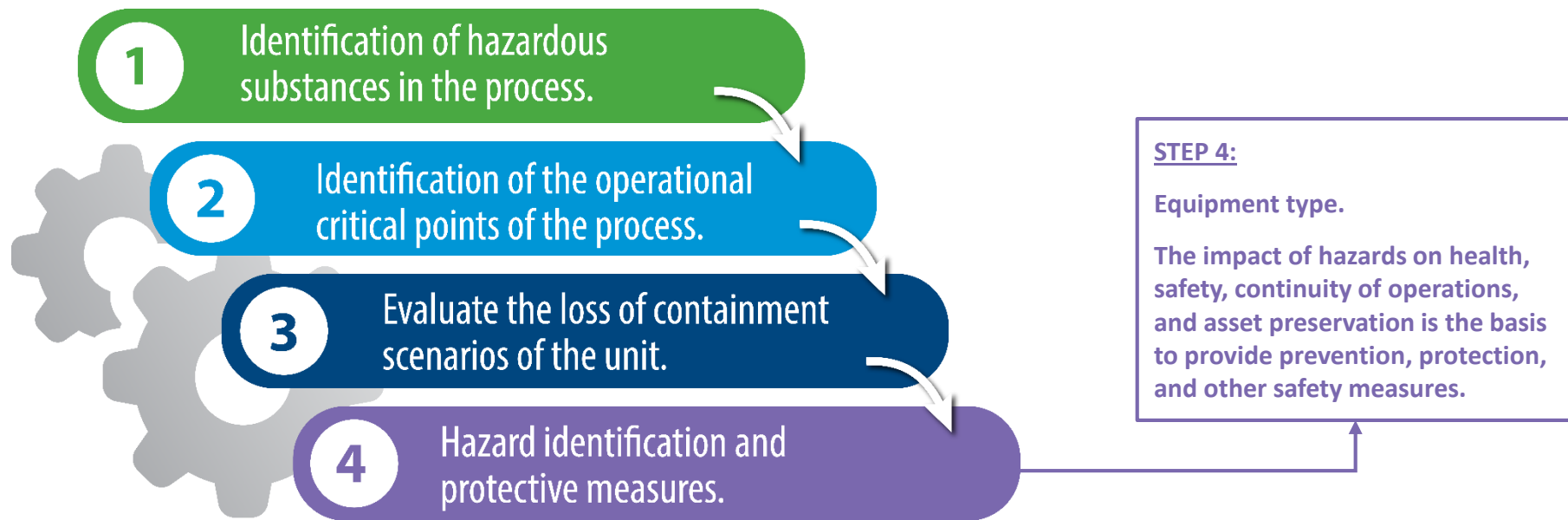
► Approach used in the study case:



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Methodology

► Approach used in the study case:



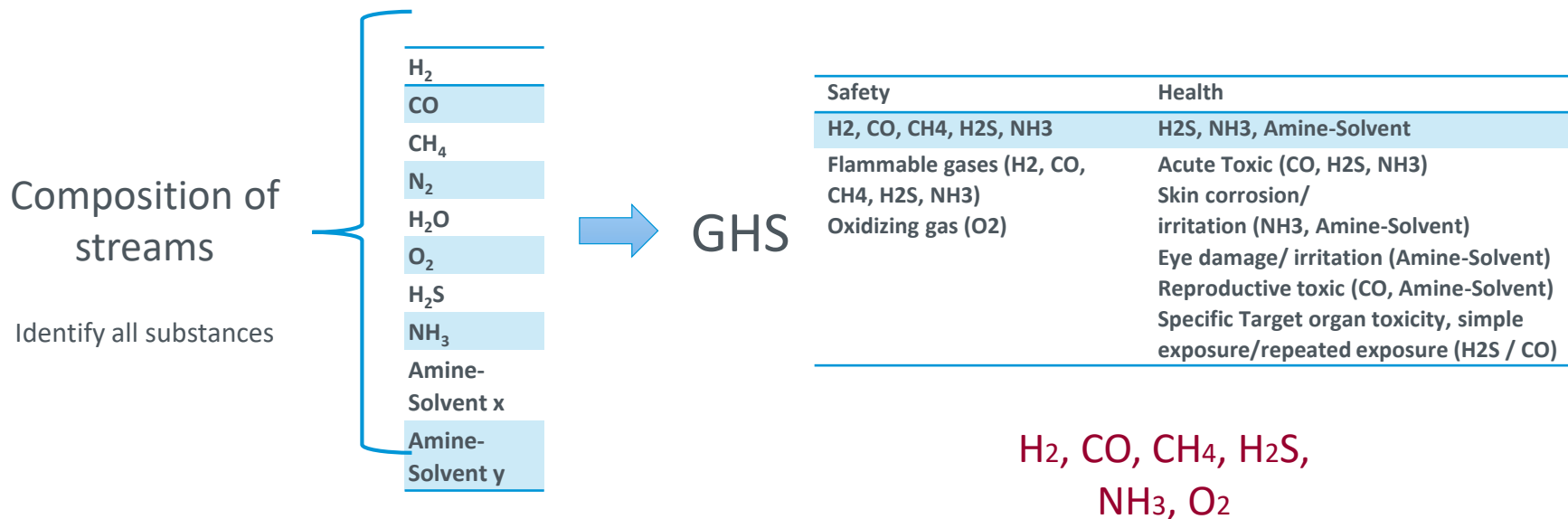
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Results

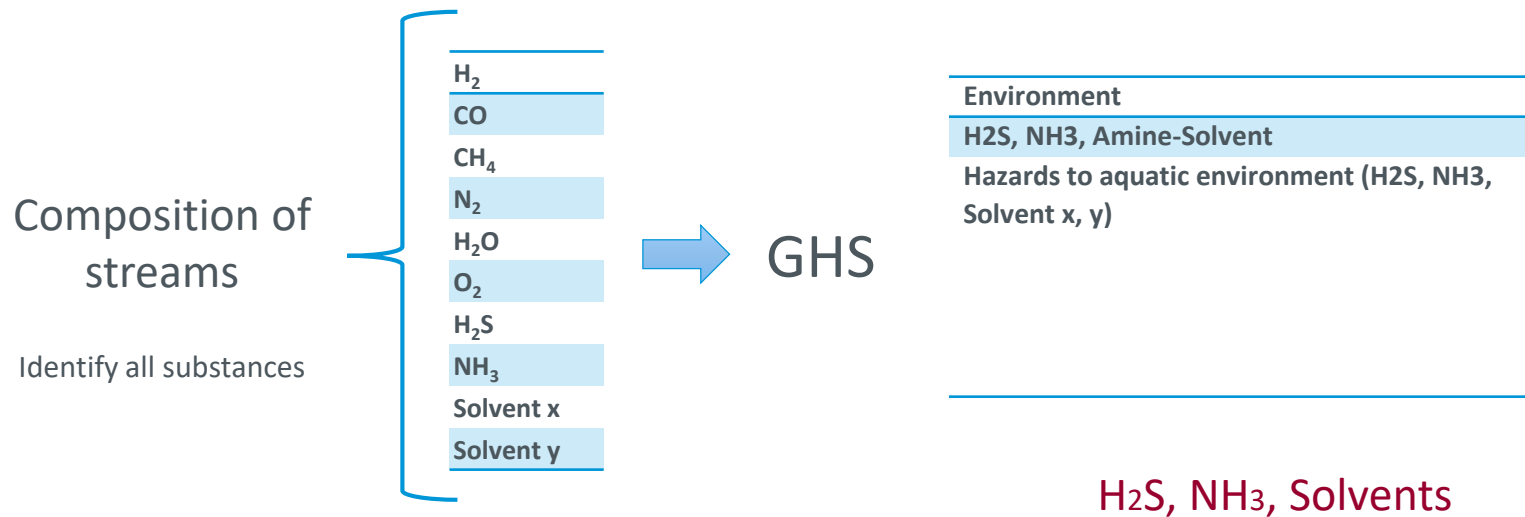


Safety Hazard Investigation – Analysis and Results

► STEP 1: Identification of hazardous substances



STEP 1: Identification of Hazardous Substances



STEP 2: Identification of Operational Critical Points

1.H₂S Removal Absorber

- Flammable gases (H₂S and Biogas)
- H₂S is fatal if inhaled (Health) and it is toxic to aquatic life (Environmental).

2.Recirculation of solvent + CO₂ to the CO₂ stripper

- The solvents can cause severe skin irritation and damage to eyes Harmful to aquatic life

3.CO₂-absorber

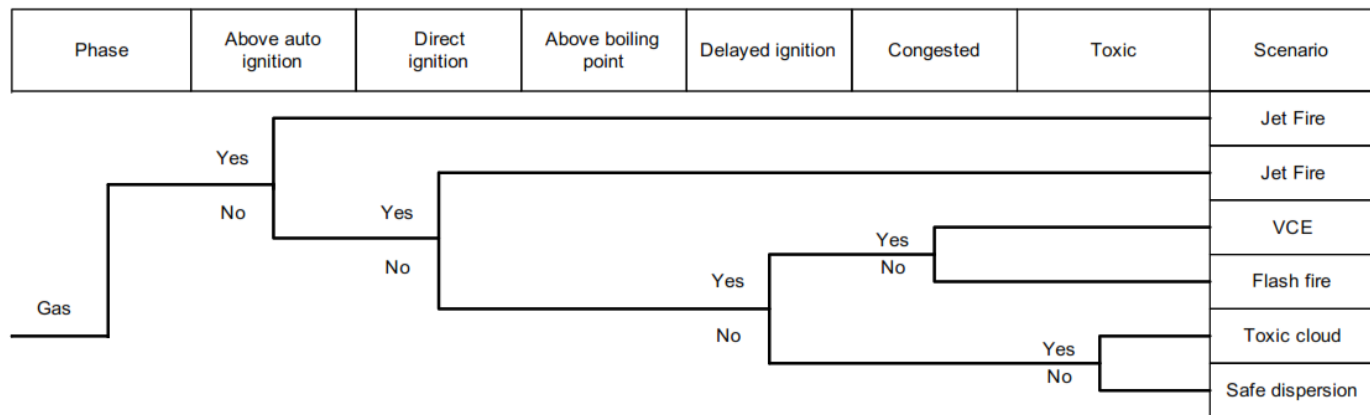
- CO₂ clean biogas. The biogas contains mainly methane which can form explosive mixture with air if a leak occurs

4.H₂O-absorber

- Dried biogas. The biogas contains mainly methane which can form explosive mixture with air if a leak occurs

STEP 3: Evaluate the Loss of Containment Scenarios of the Unit

► Event tree analysis

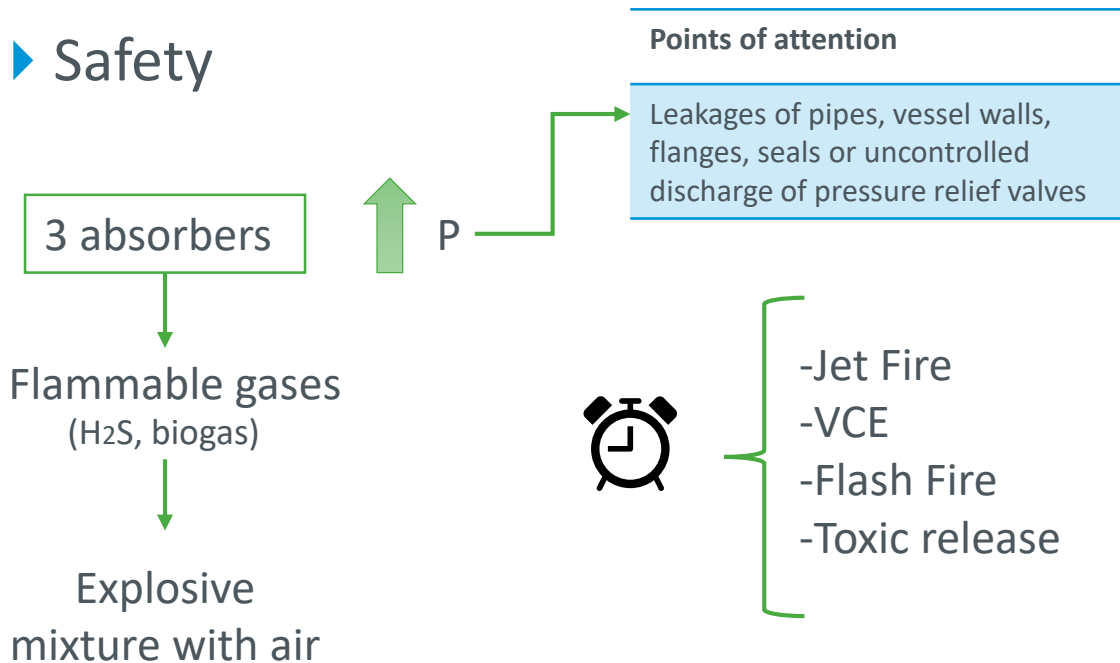


>> liquid releases of the solvents >>

pools that can contaminate the soil and/or aquatic life

STEP 4: Hazard Identification and Protective Measures

► Safety



STEP 4: Hazard Identification and Protective Measures

New studies

- HAC
- F&G detection study
- QRA, consequence modelling

Detection

- Flammable, flame or heat detectors near potential release sources with alarms
- Provide air inlet of building with gas detectors
- H2S gas detectors (mobile and fixed)

Inherent safety measures

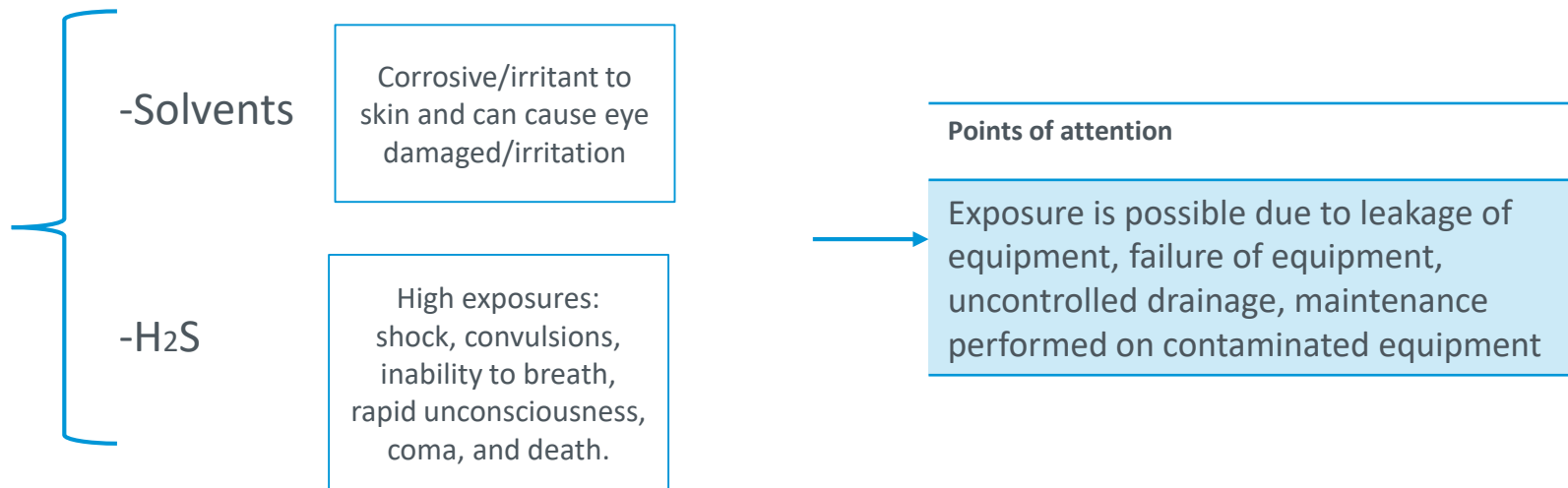
- Sufficient distance between fuel source and potential ignition source
- Open space, ventilation (VCE dispersion)

Extra measures

- Provide lightning conductors on buildings to reduce potential ignition
- Emergency shutdown systems (jet fire)
- Fire water to cool down impinged equipment/piping

STEP 4: Hazard Identification and Protective Measures

► Health



STEP 4: Hazard Identification and Protective Measures

PPE

- Complete PPE (special requirements for H₂S service)

Procedure and controls

- Information on working spaces where H₂S gas is/might be present
- Training
- Maintenance procedures

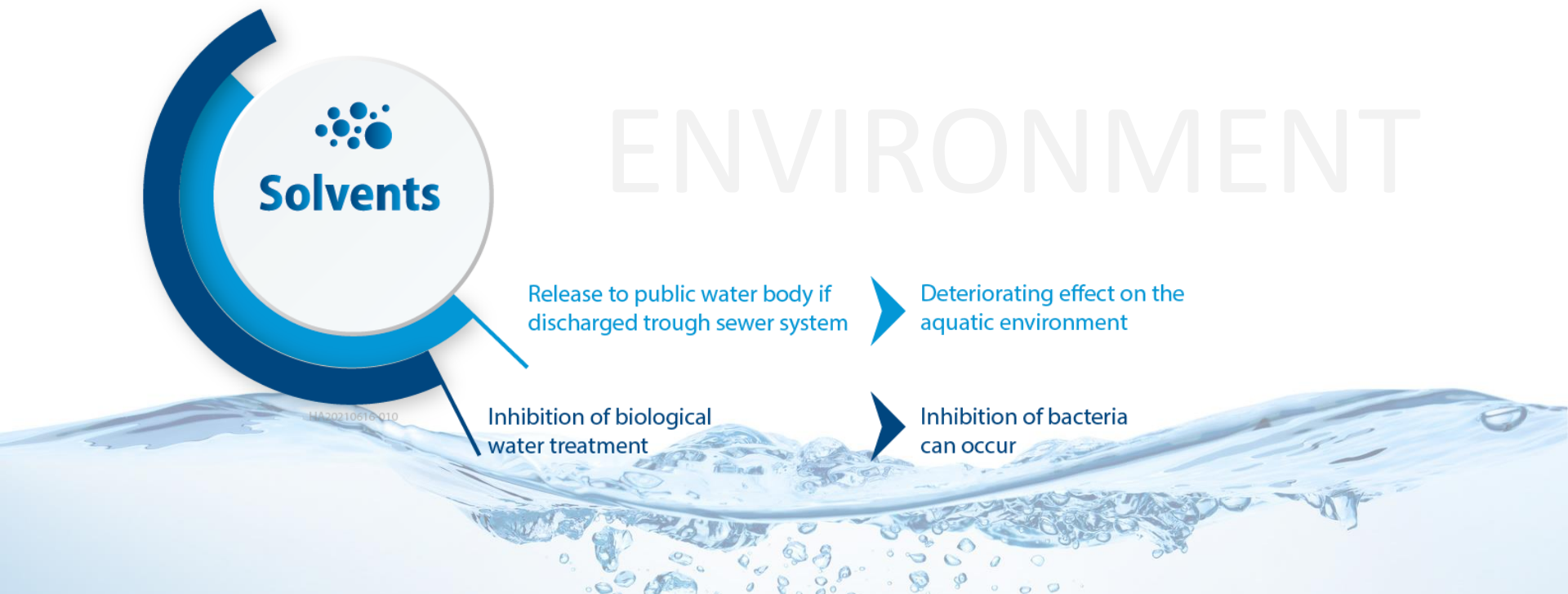
Safety systems

- Ventilation systems that remove gas from work spaces (explosive-proof due to H₂S)

Extra measures

- Safety showers and eye wash facilities
- Provide shielding near potential spray release sources

STEP 4: Hazard Identification and Protective Measures



STEP 4: Hazard Identification and Protective Measures

► Protective measures:

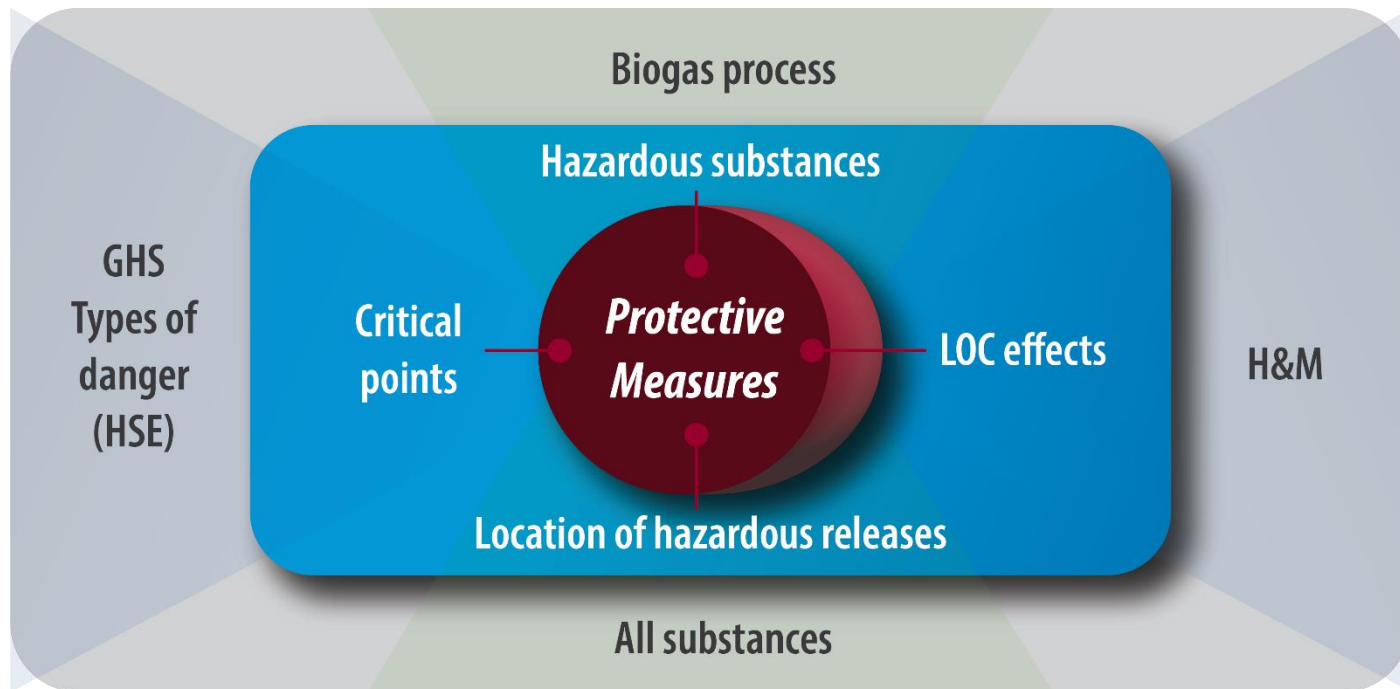
- Separate closed drainage system
- Liquid tight floors under process equipment
- Fire water catch basin to retain fire water runoff from process equipment and storage tanks



Conclusion



Conclusion



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Conclusion – Case Study



Four main critical points in this biogas process (three absorbers and the solvent re-circulation)



Solvents and H₂S (cause damage to skin/H₂S is highly toxic)



Solvents (eyes and aquatic life)



Leak of flammable gases biomethane and hydrogen sulfide (jet fire, vapor cloud explosion or toxic release)



Better vision of the protective measures provided for each case
More studies to be developed

Questions

